



## Interstratification of Deltaic and Bay Sedimentation in a Marginal-Marine, Wave-Influenced Coastline: The Glauconite Formation, Alberta, Canada

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### Summary

Dr. S. George Pemberton revolutionized ichnology by combining ichnological principles with facies models. In that spirit, the Lower Cretaceous Glauconite Formation in the Garrington Field, Alberta is presented here as an integrated analysis of ichnology, sedimentary facies, and sequence stratigraphy. Previous studies have identified a number of depositional environments within the Glauconite Formation, including prograding shoreface, barrier island, tidal channel and fluvial channel complexes (e.g. Hopkins et al., 1982; Chiang, 1984; Rosenthal, 1988; Strobl, 1988; Brownridge and Moslow, 1991). Within the project area, high-resolution facies analysis including sedimentological, ichnological, and sequence stratigraphic observations are lacking. Such work is important, as the Glauconite Formation in the Garrington Field is a producer of light oil and condensate and an understanding of the architecture and physical properties of reservoir-quality strata is essential for development and future exploration activity.

### Database and Methods

35 core and ~ 150 wireline logs within an 800 km<sup>2</sup> area comprise the dataset for this study. No seismic or dip-meter data was available. Here, the Glauconite lies completely within the subsurface at depths between 2300 – 3030 m TVD. Each core was logged at the bed scale using AppleCore<sup>®</sup> software. In addition to physical sedimentary structures and lithology, bioturbation index (following Taylor and Goldring, 1991), ichnogeneric identification, and ichno-fossil distribution was recorded. A subset of 8 core were processed using PyCHNO (Timmer et. al., 2016) to calculate size diversity index (*sensu* Hauck et al., 2009) and the overall percentage of physical sedimentary structures attributable to wave-, tide- and fluvial-modulation. Stratal packages were then assigned a name base on the tripartite methodology of Ainsworth et al., (2011).

### Results and Discussion

Twenty discrete lithofacies, comprising eight lithofacies associations were identified within the dataset. Constituent lithofacies and ichnogenera presence/absence and abundance are summarized in Table 1a and 1b, respectively. Table 1c summarizes the interpretation and diagnostic criteria of each observed lithofacies.



A number of observations can be made regarding the results of this research thus far, including: 1) the Glauconite Formation consists of a number of parasequences comprising a parasequence set that is overall progradational; 2) an evolution from mixed river- and wave-dominated into storm-dominated strata is observed; 3) ichnologic and sedimentologic data suggest these parasequences represent a river- and wave- to storm-dominated deltaic complex prograding into a shallow, brackish- to periodically fresh-water bay (Ostracod Member) as opposed to a strandplain shoreface (see Table 1c); and, 4) from a reservoir perspective the Garrington Field is compartmentalized into three reservoir units (units 1-3 on Figure 1) where units 1 and 2 are separated by prodelta and distal delta front facies above a transgressive ravinement surface, and units 2 and 3 are separated by delta plain intertidal and supratidal facies.

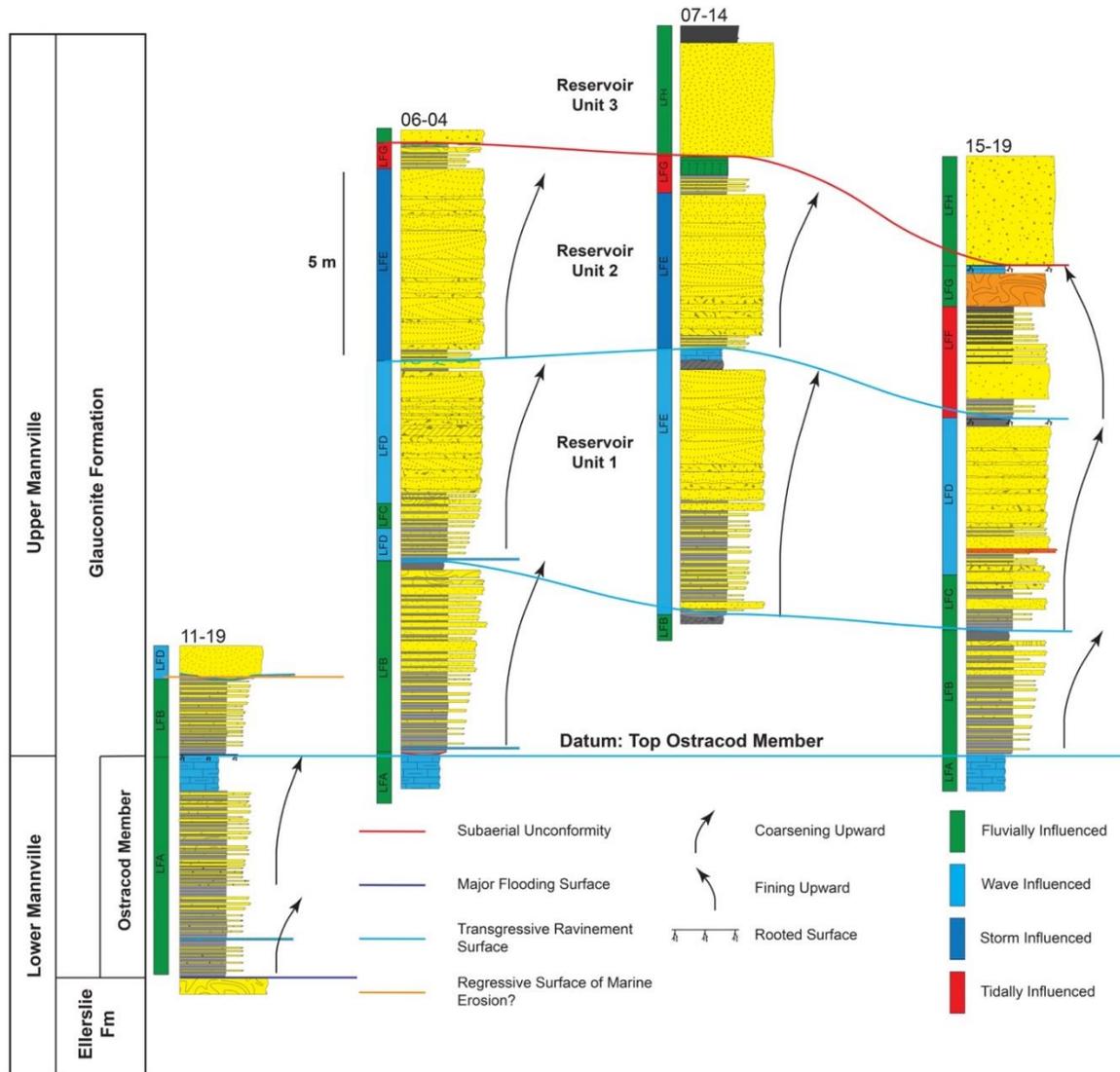


Figure 1. Summary of Glauconite stratigraphy and reservoir distribution in the Garrington Field.

## Conclusions

The Glauconite Formation at Garrington consists of up to 3 progradational parasequences deposited in a deltaic environment. The delta progrades into a shallow, brackish- to fresh-water bay and evolves from river-dominated to wave-dominated and finally storm-dominated in an upward stratigraphic direction.

These parasequences are capped by a delta plain succession consisting of rooted over-bank deposits, weakly to moderately developed palaeosols, and calcareous mudstone interpreted as swamp deposits. Finally, a sub-areal unconformity separates deltaic strata below from fluvial strata above. The reservoir is compartmentalized into 3 units, with units 1 and 2 separated by a transgressive ravinement surface and subsequent prodelta to distal delta front deposition, whereas 2 and 3 are separated by variable amounts of delta plain facies (See Figure 1). This study emphasizes the importance of combining ichnologic and sedimentologic data for facies analysis in subsurface datasets and has enabled the prediction of reservoir-quality facies into areas that have been sparsely drilled.

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